9.6 Appendix 6 – Summary and Description of Selected Cores

J. M. Huber Corporation, Hollingsworth #1 NE NE Section 1, T.3S., R.3W. Carter County, Oklahoma Fox-Graham Field

The Hollingsworth #1 core consists of three intervals within the Arbuckle Group. The upper interval (9160 to 9208 feet) is the most complete and contains some fifty feet of dolostone. The middle interval (10023 to 10058 feet) is dolomitic limestone. The lower interval (10132 to 10303 feet) is limestone, dolomitic limestone and dolostone. The middle and lower interval are incomplete. The lower is more fragmented and consists of short intervals of core (typically 2 to 8 feet) separated by gaps of missing core.

Upper Interval

The upper interval extends from 9160 feet to 9208 feet. It consists laminated to thinly bedded dolomudstone with a light brown caste except where calcareous. These thin calcareous zones of dolomitic limestone (mudstone) are dark gray. Depositional features include burrowing from 9198 to 9200. Tectonic dip is low and ranges from 0 to 3 degrees. A few vertical fractures were evident and these were cemented with calcite. Porosity determined by wireline sonic/acoustic log ranged from 5 to 17%. The laminated dolomudstone is interpreted as upper intertidal. The thickness of this interval is several times that of the upper intertidal zones interpreted in outcrop, but the bedding thickness and lithology are similar.

Middle Interval

This interval consists of three (3) feet of core (10023 to 10026 feet), a gap of twenty three (23) feet, and nineteen (19) feet of core. The upper section is mudstone with sparse peloids. The upper five (5) feet of the lower interval is grain-rich, peloidal packstone with rounded carbonate clasts that grades downward in to thicker bedded peloidal wackestone. The bottom six (6) feet is dolomitic packstone. The carbonate is thin- to medium-bedded and rich in pellets and rounded carbonate clasts. Tectonic modification is minimal as dip is 0 to 3 degrees and fractures, though not abundant, are solution-enlarged and partially open. Porosity logs measurements across this interval

are generally around 4 to 5%. The highest value is recorded around 10040 feet and is approximately 9%. This middle interval is interpreted as representing partial depositional cycles from the subtidal to lower intertidal settings. The upward change from wackestone to packstone is interpreted as shallowing and is analogous to cycles evident in outcrops of the Kinblade and West Spring Creek formations.

Lower Interval

The lower interval consists of approximately fifty (50) of core across a cored interval of 170 feet. As a result of the incomplete nature of the column, it is impossible to reconstruct depositional cycles with confidence. However, partial cycles are evident in the preserved intervals. Preserved core includes examples of subtidal, high energy intertidal and upper intertidal mud flat deposition. Subtidal limestones and slightly dolomitic limestones are relatively clast starved. High-energy intertidal carbonates (10291 to 10293; 10206 to 10208 feet) are represented by oolitic and peloid packstone-grainstones. Upper intertidal carbonates are finely laminated dolostones and limestones with carbonate rip-up clasts. Upper intertidal to supratidal fenestral porosity with anhydrite/gypsum cement occurs in the core from 10213 to 10215 feet. Algal stromatolites occur in core at 10132 to 10136 feet and 10150 to 10155 feet. Porosity across the interval is typically <10%, but increases to near 20% in the dolostones. Porosity increases in limestone intervals with small vugs that formed after the dissolution of peloids and ooids. The lower interval is relatively flat-lying and contains a few scattered solution-enlarged fractures.

9160 Thinly bedded to laminated dolostone (dolomudstorie) Calcareous (dolomitic limestone) where dk. grey	Grainstone	Packstone	Wackestone	Mudstone	Interval Tectonic Mod.	Basic Rock Type	Color	Dissolution	Features	Fossils	Thin Section	Comments and Porosity (% Sonic Log)	0
9190 Calcite-cemented fractures 9200 Burrowins Calcite-cemented fractures 9210				נ ב לבנ ב לנ ב לנ בל ב בלב ב ל בבל בל בלב בל בלב בל	9160 0-3° dip 9170 9180 9190 0-3° dip	1						Thinly bedded to laminated dolostone (dolomudstore) Calcareous (dolomitic limestone) where dk. green calcite-cemented fractures	

Grainstone	Packstone	Wackestone	Mudstone	Interval Tectonic Mod.	Basic Rock Type	Color	Dissolution Features	Fossils	Sed. Feat.	Thin Section	Comments and Porosity (% Sonic log)
				10020							
			1)	0-3 ⁰ dip					Pel		Few pellets at base
				10030	ssing						
					Core Missing						
	V			10040	0 1 0				Pel		Pellets and rounded carb, clasts
	777	(0-3° dip							Fractures, healed toward top Open, solution-enlarged fractures
		777		10050							
	ر د	;			•••••						Fractured limestone, dolomitic
	V			10060							
				10070							

Grainstone	Packstone	Wackestone	Mudstone	Interval Tectonic Mod.	Basic Rock Type	Color	Dissolution	Fossils	Sed. Feat.	Thin Section	Comments and Porosity (% Sonic log)
			\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	10130 0-3 ⁰ dip							Stromatolitic colostone and limestone
				10140	Core Missing						
			111	10150 10160	ssing						Limestone, dolomitic, thinly bedded, stromatolitic @ base
			נל ננג	10170	Core Missing						
			匕	40400							Dolostque, thinly bedded to laminated

Grainstone	Packstone	Wackestone	Mudstone	Interval Tectonic Mod.	Basic Rock Type	Color	Dissolution	Fossils	Sed. Feat.	Thin Section	Comments and Porosity (% Sonic log)
,	1			10010	0 1 0 0 0 0 0						Carbonate dasts, peloids, and ooids
			,	10210							Dolostone w/ fenestral pores tilled with
		,		0-3 ⁰ dip							anhydrite/gypsum cement
				10220	<u> </u>						
					Core Missing						
					Core						
				10230 0-3 ⁰ dip							
			V								
			~	10240	0 0 0						Lamir ated delestone Carbonate conglomerate and burrowed dolostone
		,	/								Massive dolostone
				10250	Core Missing						
					Core						
			Y								
				Brea 10280 Miss	ng Core					4	
			V .		, ,						
			77 77	10200							
	77		_	10290	**************************************			Pel			Limestone, dark grey, small voggy pores after pellets and oolds
				40000							
	V	~		10300 ↓							Solution-enlarged fractures and occasional vugs (1-2nm)
					•						

Pure Oil Corporation, Pruitt Unit #1
NE NW Section 26, T.3S., R.1E.
Carter County, Oklahoma
Caddo Field
Arbuckle Group, West Spring Creek Formation

The Pruitt Unit #1 core is continuous from 8556 to 8752 feet in the West Spring Creek Formation of the Arbuckle Group. The lithology is dominantly limestone that contains depositional features similar to those in depositional cycles within the West Spring Creek Formation that outcrops in the Arbuckle Mountains. The core exhibits tectonic dip of mostly 25 to 40 degrees, but intervals of much lower dip (<5 degrees) and very high dip (>60 degrees) are evident. The limestone is abundantly fractured, but most are cemented. Open, solution-enlarged fractures are less common and generally sparse. No density or sonic/acoustic porosity logs were available for the cored interval.

The uppermost interval (8559 to 8568.5 feet) consists of pelmatozoan packstone overlying wackestone. The underlying interval (8568.5 to 8570.5 feet) is laminated carbonate and a thin dark colored shale. From 8570.5 feet to 8615 feet, the core is irregularly bedded carbonate that is burrowed and contains hemispheroid stromatolites. This interval contains thicker bedded to thinner bedded cycles that are interpreted as incomplete shallowing-upward cycles that encompass subtidal to intertidal settings.

The next interval extends from 8615 feet to 8710 feet. Two types of carbonate dominate lithology. The first is a shaly or argillaceous darker-colored carbonate. This clayey carbonate is succeeded by the second type of carbonate, a cleaner (less clayey) limestone. The uppermost of these "cleaning upward" cycles culminates with a breccia zone and thinly laminated limestone from 8615 to 8620 feet. The percentage of clasts does not change profoundly and wackestone-packstones dominate the interval. This interval is interpreted as being comprised of several incomplete carbonate cycles in the subtidal (open marine) to lower intertidal setting. Clay-rich limestones represent deeperwater deposition, whereas cleaner limestones represent deposition in the higher energy lower intertidal setting.

The lowermost cored interval extends from 8710 to 8752 feet. The upper 10 feet contains burrowed limestone that is overlain by thinly bedded/laminate limestone and may represent a shallowing-upward cycle of the upper subtidal to lower intertidal zone. The remaining thirty two (32) feet from 8720 to 8752 feet is somewhat irregular bedded with no remarkably obvious depositional features. This lower portion of the core is

interpreted as representing deposition in a subtidal, open marine environment. All fractures and vugs in the lowermost core are calcite cemented.

Operator & Lease: Pure Oil Company, Pruitt Unit #1 Location: NE NW Sec. 26, T.3S., R.1E. County & State: Carter Co., OK (Caddo Field) Stratigraphic Unit: Arbuckle Group, West Spring Creek Fm.

_				01111171110						•	ing Creek Fill.
Grainstone	Packstone	Wackestone	Mudstone	Interval	Basic	olor	Dissolution Features	sils	Feat.	ection	Comments and Porosity
laju	ack	3CK	nds	Tectonic	Rock	Ŏ	sso	So	e e	in S	
Ō	ď	Ň	Σ	Mod.	Type		⊐ٰٰ	_	Š	T	20 10
				0500 (Р			
\vdash	VVV			8560 /	~L~L~~			Г		\dashv	Subvertically oriented fractures: cemented Horizontal and vertical stylolites
	5	~		25-30 ⁰ dip							
		V		25-30° dip							
		レ									
		V		8570	++						Laminated
		4			8 6						Thin dark shale @70.5
		J		35-40 ⁰ dip	1 1 8						Highly burrowed
		J									Highly bullowed
		4			8 00						
\vdash		y		8580 / /						-	Minor sed infill in fractures, mostly cemented
		J			$\overline{}$						
		J		40 ⁰ dip							
		4									Thin, irregular bedding; burrowed
		J		8590							
		폇	\sqsubset	1 1 1						╡	Fractures mostly cemented w/ calcite
		J	,	40° dip							Tractales mostly comented w/ calcula
		4	-					Н		\dashv	
		닉		30 ⁰ dip							
		4		8600						4	Hemispheroid stromatolites @ 99'
		V								1	Vugs cemented
				40 ⁰ dip						4	
					 						
		4		8610							
		V		0-3 ⁰ dip				Н	\dashv	┥	
		ل.		77-17-							
		7								4	Fracture swarm: mostly cemented
		5		30-45 ⁰ dip						4	
		V		8620	$\pm \pm$						Brecciated zone
		V		,							Few Solution-enlarged fractures
		7		1	\neg \vdash \vdash \vdash \vdash						
		7		0-3 ⁰ dip				\exists	\dashv	1	
		匕								1	
	V			8630							

Operator & Lease: Pure Oil Company, Pruitt Unit #1 Location: NE NW Sec. 26, T.3S., R.1E. County & State: Carter Co., OK. (Caddo Field) Stratigraphic Unit: Arbuckle Group, West Spring Creek Fm.

Grainstone	Packstone	Wackestone	Mudstone	Interval Tectonic Mod.	Basic Rock Type	Color	Dissolution Features	Fossils	Sed. Feat.	hin Section	Comments and Porosity
	7	ゝ		/0-3 ⁰ \dip \							
		7	/	38-40 ⁰ dip 8640							Open fractures, slightly solution enlarged Burrowed @ 8641'
		5									
		1111		44-46 ⁰ dip							Abundant dark clay content
	V	ンン									Arg llaceous noticeable clay
	טע	;		30-40 ⁰ dip 8660							
	7			\ \							Sparse, open fractures @ 8663'
	222			8670							Sparse, open solution-enlarged fractures
	777										Noticeable clay, decreases upward
	ננט			30 ⁰ dip 8680							
	777										Fractures cemented w/ calcite
	ソソ			8690 80° dip							Fracture swarms, cemented w/ calcite
	777			0-5° dip							
	ンソ			_10-20 ^o dip 8700 V ∤							Clear, massive calcite cement
	777			20-40 ⁰ dip <u>60⁰ dip</u> 0-5 ⁰ dip							
				8710							

Operator & Lease: Pure Oil Company, Pruitt Unit #1 Location: NE NW Sec. 26, T.3S., R.1E. County & State: Carter Co., OK (Caddo Field) Stratigraphic Interval: Arbuckle Group, West Spring Creek

Grainstone	Packstone	Wackestone	Mudstone	Interval Tectonic Mod.	Basic Rock Type	Color	Dissolution Features	Fossils	Sed. Feat.	Thin Section	Comments and Porosity 20 10
		לנו נו נ		0-5 ^o dip 40-60 ^o dip 8710							
		ננט נג נגנ		8720 40-45° dip							Burrowed Calcite-cemented vugs
		שננננ		8730, 55-60° dip							All fractures calcite cemented
		נל על על ל		55-60° dip							
		ענענ		65-70 ⁰ dip 8750	1444						Large, calcite-cemented fracture
				8760							